

# भारत सरकार Government of India विद्युत मंत्रा लय Ministry of Power केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

विद्युत प्रणाली योजना एवं मूल्यां कन प्रभाग-॥
Power System Planning & Appraisal Division-II

सेवा में / To

Chief Operating Officer, CTUIL Saudamini, Plot No. 2, Sector-29, Gurgaon-122001

विषय/Subject: Implementation of ISTS Transmission/Communication Schemes approved by NCT in its 18<sup>th</sup> meeting held on 05.03.2024- regarding

महोदय/Sir,

The undersigned is directed to inform that NCT has approved implementation of the following ISTS Transmission and Communication Schemes in its 18<sup>th</sup> meeting held on 05.03.2024, in line with MoP office order dated 28.10.2021 and MoP Guidelines dated 09<sup>th</sup> March, 2022, to be implemented through Regulated Tariff Mechanism (RTM) route by agency as indicated below:

### I. ISTS schemes costing between Rs. 100 Crs to Rs. 500 Crs approved by NCT:

| S1. | Name of Transmission    | Implement | Tentative    | Implementin   | Estimated |
|-----|-------------------------|-----------|--------------|---------------|-----------|
| No. | Scheme                  | ation     | Implementati | g Agency      | Cost      |
|     | Г                       | Mode      | on timeframe | Autor Control | (Rs. Crs) |
| 1.  | Augmentation of 2x500   | RTM       | 18 months    | Approved      | 115       |
|     | MVA, 400/230 kV         |           | 2 2          | under RTM     |           |
|     | transformation capacity |           |              | by owner of   |           |
|     | (3rd & 4th ICTs) at     | ×         | _            | existing      |           |
|     | Karur PS                |           |              | substation    |           |
| 2   |                         |           |              |               | •         |

## II. Modification in SCOD of under construction schemes approved by NCT:

Further, NCT approved the change in SCOD of following transmission scheme:

i. Transmission System for Evacuation of Power from REZ in Rajasthan (20 GW) under Phase-III Part-G and Part-F

| Sl.<br>No. | Project/Scheme Name  | Name of TSP  | Original SCOD                                    | Revised<br>SCOD |
|------------|--|--|--|-----------------|
| 1          | Transmission System<br>for Evacuation of<br>Power from REZ In<br>Rajasthan (20 GW)<br>Under Phase-III Part G | (Subsidiary of M/s   | 31.01.2025                                       | 19.03.202<br>5  |
| 2          | Transmission System<br>for Evacuation of<br>Power from REZ In<br>Rajasthan (20GW)<br>Under Phase-III Part F  | Beawar Transmission<br>Limited (Subsidiary of<br>M/s Sterlite Grid 27<br>Ltd.) | Line & S/s: 19.03.2025<br>STATCOM:<br>19.09.2025 | No change       |

# ii. Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II Part A

| SI.     | Project Name   | Date of SPV                                  | Name of          | Original  | Revised        |
|---------|--|--|------------------|---|----------------|
| No<br>· |  | transfer (TSA<br>signing) award<br>under RTM | TSP              | SCOD  | SCOD           |
| . 1     | Transmission scheme for<br>evacuation of 4.5GW RE<br>injection at Khavda PS under<br>Phase II Part B               | 21.03.2023                                   | POWERG<br>RID    | 21.03.2025  | No<br>Change   |
| 2       | Transmission scheme for<br>evacuation of 4.5GW RE<br>injection at Khavda PS under<br>Phase II Part C               | 21.03.2023                                   | POWERG<br>RID    | 21.03.2025  | No<br>Change   |
| 3       | Transmission scheme for<br>evacuation of 4.5GW RE<br>injection at Khavda PS under<br>Phase II Part A               | 28.03.2023                                   | Adani            | 28.03.2025  | 21.03.202<br>5 |
| 4       | Transmission Network Expansion in Gujarat Associated with Integration of RE Projects from Khavda Potential RE Zone | 21.03.2023                                   | POWERG<br>RID    | 21.03.2025  | No<br>Change   |
| 5       | Transmission scheme for<br>evacuation of 4.5GW RE<br>injection at Khavda PS under<br>Phase II Part D               | <b>RTM</b> (16.02.2023)                      | Torrent<br>Power | 21.03.2025<br>(matching with<br>aforesaid<br>schemes) | No<br>Change   |

Accordingly, you are requested to intimate the implementing agency.

# III. Communication schemes approved by NCT:

| Name of Transmission                                   | Implement   | Tentative   | Implementin  | Estimated   |
|--|---|---|--|---|
| Scheme   | ation   | Implementati  | g Agency   | Cost  |
|  | Mode  | on timeframe  |  | (Rs. Crs)   |
| Requirement of   | RTM   | 06 months   | POWERGRI   | 2.4   |
| Additional FOTE for redundancy at AGC locations in ER  |   |   | D  |   |
| OPGW laying work on<br>400 kV BokaroA-<br>Kodarma line | RTM   | 18 months   | POWERGRI<br>D  | 6.83  |
|  | Requirement of Additional FOTE for redundancy at AGC locations in ER  OPGW laying work on | Scheme ation Mode  Requirement of RTM  Additional FOTE for redundancy at AGC locations in ER  OPGW laying work on 400 kV BokaroA- | Scheme ation Mode Implementati on timeframe  Requirement of RTM 06 months  Additional FOTE for redundancy at AGC locations in ER  OPGW laying work on 400 kV BokaroA-  RTM 18 months | Scheme ation Mode on timeframe g Agency on timeframe  Requirement of RTM 06 months  Additional FOTE for redundancy at AGC locations in ER  OPGW laying work on 400 kV BokaroA-  Requirement of RTM 18 months POWERGRI D |

The above schemes are awarded to CTUIL for implementation under RTM mode. CTUIL is requested to take necessary action for entering into a concession agreement with the respective agency for implementation of the above schemes.

Detailed scope of the schemes are as per minutes of the meeting. Copy of the minutes are enclosed.

Encl.: As above.

भवदीय / Yours faithfully,

(बी.एस.बैरवा/ B.S.Bairwa)

निदेशक/ Director

# Copy to:

Joint Secretary (Trans), Ministry of Power, Shram Shakti Bhawan, New Delhi-110001